



ELGP Contract Terms and Conditions

Sample Question: Will [Fuel Type/Sector] account for more than [XX]% of total U.S. electricity generation in [year]?

Product Code: ELGP[one letter fuel abbreviation]

Instructions: The Electric Power Monthly Report is published by the Energy Information Administration (“EIA”), typically during the last week of the month, two months after the reference period. The release date for the upcoming report is announced at the time of the previous month’s publication. This contract is not subject to early resolution.

Underlying: The Underlying is the percentage share of total net electricity generation, measured in thousand megawatt hours, attributed to a specified fuel type within a defined geographic region and calendar year, as published in the Electric Power Monthly. This percentage is calculated by dividing the annual net generation of the selected fuel type by the total annual net generation across all fuel types for the same region. The Underlying can be accessed: [here](#), via the U.S. Energy Information Administration’s Electricity Data Browser. From the “Change Dataset” menu, select “Net Generation,” then apply filters for Sector (“All Sectors”), the relevant Fuel Type, Geography, and Time Series based on the event question. After submitting the filters, a data table will be generated under the heading “Net Generation” with a subheading labeled “All Sectors” (1,000 megawatt hours). Locate the row for the selected fuel type and the column for the specified year; divide this value by the total generation value for all fuels to calculate the percentage. ForecastEx only uses the initial release value to resolve its contracts. Subsequent revisions do not impact the Outcome of the Contracts. Links are provided for informational purposes only and the source agency may decide to publish the data at a different location at any time.

Source Agency: Energy Information Administration

Minimum Tick: The Minimum Tick size for the referred Contract shall be \$0.01.

Listing Cycle: ForecastEx will list Contract expirations at its discretion.

Thresholds: For each Contract expiration, thresholds will be listed at ForecastEx's discretion.

Position Accountability: The position accountability level is 250,000 Contracts in any one Forecast Market.

Last Trading Time: 7:00 AM CT on the date the EIA releases the Electric Power Monthly Report.

Payout Criteria: The Settlement Value of each Contract is \$1.00 or \$0.00 depending on the Outcome of the Contract. If the Outcome of the Contract is “Yes,” then holders of the “Yes” Position will be entitled to receive the Settlement Value of \$1.00 per contract and holders of the “No” Position will receive \$0.00. If the Outcome of the Contract is “No,” then holders of the “No” Position will be entitled to receive the Settlement Value of \$1.00 per contract and holders of the “Yes” Position will receive \$0.00.

Resolution Time: Upon publication of the Electric Power Monthly Report by the EIA.

Changes in Resolution Time: The Resolution Time of a Forecast Contract is dependent on the time that the Source Agency releases the Underlying data. There are circumstances in which ForecastEx will change the Resolution Time of a Contract as described below:

1. **Delay by Source Agency:** If the Source Agency delays the release of the underlying data required for Resolution, ForecastEx will delay the Resolution Time of the Contract until such data is released. In these circumstances, ForecastEx will release a public notice to its website informing Market Participants that the Resolution of the Contract has been delayed and release a second notice to its website informing Market Participants when the Contract is resolved.
2. **Change in Release Schedule:** ForecastEx sets the Resolution Time of each Contract based on either the published or anticipated release schedule of the Source Agency for the underlying data. If the Source Agency amends its release schedule or announces that it will publish the underlying data at a different time than anticipated, ForecastEx may, at its sole discretion, amend the Resolution Time of the Contract to match the updated release schedule when doing so is necessary to ensure the accurate and fair resolution of the contract. In these circumstances, ForecastEx will publish a public notice to its website informing Market Participants of the revised Resolution Time.
3. **Event Review Process:** In accordance with ForecastEx Rule 415, ForecastEx may, at its sole discretion, initiate the event review process prior to Settlement which may delay the Resolution of a Contract. In these cases, ForecastEx will publish a public notice to its website informing Market Participants that the Contract's Outcome is under review.
4. **Early Resolution:** If a Forecast Contract resolves based on whether a specific event occurs before a defined point in time, it will be subject to early resolution. For these Contracts, if the Outcome of the contract becomes determinable prior to the scheduled Resolution Time – either because the event has occurred (resolving “Yes”) or because it can no longer occur (resolving “No”) – ForecastEx may, at its sole discretion, accelerate the Resolution Time of the Contract in accordance with ForecastEx Rule 413. Whether or not this Contract is subject to early resolution is specified in the Instructions section.

Expiration Time: Same as Resolution time.

Settlement Date: Unless the Outcome of the Contract is under review in accordance with ForecastEx Rule 415, Settlement of the Contract will occur no later than the day following Expiration Time.

Trading Restrictions: In accordance with ForecastEx Rule 509(h), persons are prohibited from participating in Electricity Generation Percentage Generation Forecast Contract Forecast Contracts if they: possess any material non-public information regarding the Contract, are employees of the Source agency, or are decisionmakers, who directly or indirectly have any influence on the Outcome of the Contract.